

**CER No. 483**  
Cancels CER No. 473

**FERC No. 1.17.0**  
Cancels FERC No. 1.16.0



# **ENBRIDGE PIPELINES INC. (CANADIAN MAINLINE AND LINE 9)**

IN CONNECTION WITH

## **ENBRIDGE ENERGY, LIMITED PARTNERSHIP INTERNATIONAL JOINT RATE TARIFF**

APPLYING ON  
CRUDE PETROLEUM,  
FROM

**POINTS IN THE PROVINCES OF ALBERTA, SASKATCHEWAN, MANITOBA,**

**TO**

**NANTICOKE, ONTARIO AND MONTREAL, QUEBEC**

USING JOINT ROUTING AS DEPICTED ON PAGE 5 OF THIS TARIFF

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The transportation rates listed in this tariff are subject to the rules and regulations published by:

Enbridge Pipelines Inc., **[W]** ~~Canada Energy Regulator (CER) Tariff No. 468 and No. 469 National Energy Board (NEB) Tariffs Nos. 443 and No. 444, and reissues thereof, on file with the~~ **[W]** ~~CER Canada Energy Regulator (CER), for transportation in Canada.~~

Enbridge Energy, Limited Partnership FERC Tariff No. **[W]** ~~41.17.0 41.16.0~~, and reissues thereof for transportation within the United States.

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The rates listed in this tariff are payable in United States currency and are applicable on the international movement of Crude Petroleum tendered to Enbridge Pipelines Inc. at established receiving points in Canada for delivery to established delivery points in Canada.

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The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

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**ISSUED: May 28, 2021**

**EFFECTIVE: July 1, 2021**

**ISSUED BY:**

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## TRANSPORTATION RATES

Commodities shall be classified on the basis of the density and viscosity of such commodities at the time of receipt by Enbridge Pipelines Inc. and assessed a transportation rate as listed in the transportation rate tables below. Density shall be based on 15°C. Viscosity shall be based on Enbridge Pipelines Inc.'s reference line temperature at the time of receipt. Where the density of a commodity falls within the density range of one commodity classification and the viscosity of the commodity falls within the viscosity range of another commodity classification, then the commodity shall be deemed to be in the commodity classification with the higher transportation rate. Rates shall be calculated as a percentage of the light petroleum transmission charge.

**LIGHT CRUDE PETROLEUM (LIGHT)** - A commodity having a density from 800 kg/m<sup>3</sup> up to but not including 876 kg/m<sup>3</sup> and a viscosity from 2 mm<sup>2</sup>/s up to but not including 20 mm<sup>2</sup>/s will be classified as **Light Crude Petroleum**.

**MEDIUM CRUDE PETROLEUM (MEDIUM)** - A commodity having a density from 876 kg/m<sup>3</sup> up to but not including 904 kg/m<sup>3</sup> and a viscosity from 20 mm<sup>2</sup>/s up to but not including 100 mm<sup>2</sup>/s will be classified as **Medium Crude Petroleum**.

**HEAVY CRUDE PETROLEUM (HEAVY)** - A commodity having a density from 904 kg/m<sup>3</sup> to 940 kg/m<sup>3</sup> inclusive and a viscosity from 100 mm<sup>2</sup>/s up to and including 350 mm<sup>2</sup>/s will be classified as **Heavy Crude Petroleum**.

The following tables provide rates including Transmission and Terminalling Charges, the Abandonment Surcharges, and applicable surcharges. For further information on the applicable Tankage charges in Canada, refer to Enbridge Pipelines Inc.'s CER Tariff No. [W] ~~480 470~~, and Enbridge Pipelines Inc.'s CER RT Tariff No. [W] ~~21-1 20-1~~. For the applicable Oil Allowance charges in Canada and the United States, refer to Enbridge Pipelines Inc.'s CER Tariff Nos. [W] ~~480 470~~ and [W] ~~481 471~~, and Enbridge Energy, Limited Partnership's FERC Tariff No. [W] ~~41.17.0 41.16.0~~.

[I] All rates on this page have increased.

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER  
LIGHT CRUDE PETROLEUM**

**DELIVERY TO: NANTICOKE, ONTARIO**

<b>From Canadian Origination Point</b>	<b>Committed Rates</b>
Edmonton Terminal, Alberta	34.3161
Hardisty Terminal, Alberta	30.9136
Kerrobert Station, Saskatchewan	29.1574
Regina Terminal, Saskatchewan	25.6353
Cromer Terminal, Manitoba	23.0908

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER  
MEDIUM CRUDE PETROLEUM**

**DELIVERY TO: NANTICOKE, ONTARIO**

<b>From Canadian Origination Point</b>	<b>Committed Rates</b>
Edmonton Terminal, Alberta	36.5520
Hardisty Terminal, Alberta	33.0202
Cromer Terminal, Manitoba	24.6169

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER  
HEAVY CRUDE PETROLEUM**

**DELIVERY TO: NANTICOKE, ONTARIO**

<b>From Canadian Origination Point</b>	<b>Committed Rates</b>
Edmonton Terminal, Alberta	40.4630
Hardisty Terminal, Alberta	36.7044
Kerrobert Station, Saskatchewan	34.5899
Regina Terminal, Saskatchewan	30.3493
Cromer Terminal, Manitoba	27.2859

[I] All rates on this page have increased.

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER  
LIGHT CRUDE PETROLEUM**

**DELIVERY TO: MONTREAL, QUEBEC**

<b>From Canadian Origination Point</b>	<b>Committed Rates<sup>1</sup></b>	<b>Uncommitted Rates<sup>2</sup></b>
Edmonton Terminal, Alberta	39.9721	48.7660
Hardisty Terminal, Alberta	36.6927	44.7651
Kerrobert Station, Saskatchewan	34.8708	42.5424
Regina Terminal, Saskatchewan	31.3590	38.2580
Cromer Terminal, Manitoba	28.8591	35.2081

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER  
MEDIUM CRUDE PETROLEUM**

**DELIVERY TO: MONTREAL, QUEBEC**

<b>From Canadian Origination Point</b>	<b>Committed Rates<sup>1</sup></b>	<b>Uncommitted Rates<sup>2</sup></b>
Edmonton Terminal, Alberta	42.7544	52.1604
Hardisty Terminal, Alberta	39.2102	47.8364
Cromer Terminal, Manitoba	30.8465	37.6327

**INTERNATIONAL JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER  
HEAVY CRUDE PETROLEUM**

**DELIVERY TO: MONTREAL, QUEBEC**

<b>From Canadian Origination Point</b>	<b>Committed Rates<sup>1</sup></b>	<b>Uncommitted Rates<sup>2</sup></b>
Edmonton Terminal, Alberta	47.4578	57.8985
Hardisty Terminal, Alberta	43.6484	53.2510
Kerrobert Station, Saskatchewan	41.5613	50.7048
Regina Terminal, Saskatchewan	37.3209	45.5315
Cromer Terminal, Manitoba	34.1587	41.6736

<sup>1</sup> If the aggregate volume of Crude Petroleum delivered to Montreal, Quebec by a Shipper is greater than 20,000 bpd and less than or equal to 150,000 bpd, the Committed Joint Transportation Rate would be charged, as applicable. All volumes of such Shipper delivered to Montreal, Quebec in excess of 150,000 bpd will be charged the Uncommitted Joint Transportation Rate, as applicable.

<sup>2</sup> The Uncommitted Joint Transportation Rates for light, medium and heavy movements from Canadian origination points to Montreal, Quebec are capped at 122% of their respective Committed Joint Transportation Rates for the same movements.

## NOTES

### **Enbridge Mainline Surcharges:**

- a) **Abandonment Surcharge:** The transportation rates include Abandonment Surcharges for transmission and terminalling pursuant to National Energy Board Decision MH-001-2013 and Order MO-030-2014 for movements of all commodities. Movements to Nanticoke, Ontario incur both a receipt and delivery terminalling Abandonment Surcharge. Movements to Montreal, Quebec incur a receipt terminalling Abandonment Surcharge.
- b) **Edmonton Transportation Surcharge:** Pursuant to CTS Section 16.3, the transportation rates from the Edmonton Terminal, Alberta receiving point include a surcharge for transmission and terminalling, which is adjusted on July 1 for the GDPP Index but not adjusted for distance or commodity type.
- c) **Phase 1 Southern Access Expansion Surcharge:** Pursuant to CTS Section 16.3, the transportation rates for all movements downstream of Superior, Wisconsin include a surcharge, which is adjusted on July 1 for the GDPP Index but not adjusted for distance or commodity type.
- d) **Interim Lakehead Operational Tank Surcharge:** Pursuant to CTS Section 16.3, the committed transportation rates for all commodity movements to Nanticoke, Ontario and the uncommitted transportation rates to Montreal, Quebec include a surcharge, which is adjusted on July 1 for the GDPP Index but not adjusted for distance or commodity type.
- e) **Line 78 (Line 62 Twin) Surcharge:** Pursuant to CTS Section 16.3, the transportation rates for all commodity movements into and east of Chicago include a surcharge, which is adjusted on July 1 for the GDPP Index but not adjusted for distance or commodity type.
- f) **CTS Section 20.1(i) Surcharge:** Pursuant to CTS Section 20.1(i), the Committed transportation rates to Nanticoke, Ontario and Uncommitted transportation rates to Montreal, Quebec include a surcharge for Regulatory Change(s) or Enbridge Specific Regulatory Change(s), which is adjusted for distance and commodity type.
- g) **Interim Line 3 Replacement Service:** Pursuant to CTS Section 13.1(c), the Committed transportation rates to Nanticoke, Ontario and Uncommitted transportation rates to Montreal, Quebec include a transmission surcharge which is adjusted for distance only.
- h) **Non-Performance Penalty:** The transportation rates for all commodity movements include a surcredit for refund of collections under the Enbridge mainline non-performance penalty, which is adjusted for distance only.

### **Line 9 Surcharges:**

- a) **Line 9 RR Surcharge:** The transportation rates for all commodity movements to Montreal include a surcharge of [I] ~~\$1.3809~~ ~~\$4.2545~~ per cubic meter, which is subject to an annual true-up but not adjusted for the GDPP Index and also not adjusted for distance or commodity type.
- b) **Line 9 Second RR Surcharge:** The transportation rates for all commodity movements to Montreal include a surcredit of [I] ~~\$0.0917~~ ~~\$0.0806~~ per cubic meter, which is subject to an annual true-up but not adjusted for the GDPP Index and also not adjusted for distance or commodity type.

## JOINT ROUTING

### Receipt Points in the provinces of Alberta, Saskatchewan, Manitoba to delivery points in the province of Quebec.

Enbridge Pipelines Inc. – Edmonton or Hardisty, Alberta; Kerrobert or Regina, Saskatchewan; or Cromer, Manitoba to the International Border near Gretna, Manitoba, connecting to;

Enbridge Energy, Limited Partnership – International Border near Neche North Dakota, connecting to;

Enbridge Pipelines Inc. – International Border near Sarnia, Ontario to Nanticoke, Ontario or Montreal, Quebec.

## EXCEPTIONS

For exceptions to Enbridge Pipelines Inc., Rules and Regulations and Enbridge Energy, Limited Partnership, Rules and Regulations, see the following:

- a) **Exception to Enbridge Energy, Limited Partnership's Rules and Regulations FERC No. [W] ~~41.17.0 41.16.0~~ Item 9 (h) and Line 9 Crude Petroleum Rules and Regulations [W] CER No. ~~469 NEB No. 444~~ Item 9 (i), and clarification to Canadian Local Tolls Tariff CER No. [W] ~~480 470~~.** For the purposes of this international joint tariff, Enbridge Pipelines Inc. shall collect in kind a percentage, in the amount of 1/10<sup>th</sup> of 1 percent of all Crude Petroleum physically delivered to shippers at Nanticoke, Ontario and 3/20<sup>th</sup> of 1 percent of all Crude Petroleum physically delivered to shippers at Montreal, Quebec.
- b) **Exception to Enbridge Energy, Limited Partnership's Rules and Regulations FERC No. [W] ~~41.17.0 41.16.0~~ Item 7 (a).** For the purposes of this international joint tariff, Enbridge Pipelines Inc. shall charge a shipper the rate for transportation of Crude Petroleum that is in effect on the date of delivery at the designated Regular Delivery Point for such Crude Petroleum.

## SYMBOLS:

[I] – Increase

[W] – Change in wording only

Appendix A  
 Enbridge Pipelines Inc. and Enbridge Energy, Limited Partnership  
 Line 9 International Joint Transportation Rates  
 Worksheet Supporting CER Tariff No. 483 and FERC No. 1.17.0  
 Effective: July 1, 2021

JOINT TRANSPORTATION RATES IN US DOLLARS PER CUBIC METER																	
Committed Rates																	
TO	FROM	COMMODITY	CER No. 473 FERC No. 1.116.0 Transmission & Terminalling	CTS Section 20.1 (I) Surcharge	Edmonton Transportation Surcharge	Phase 1 Southern Access Expansion Surcharge	Line 78 (Line 62) Surcharge	Toll (\$/m <sup>3</sup> )		Escalated Second Toll Period Transmission & Terminalling & Applicable Surcharges	Interim Lakehead Operation Tank Surcharge	Interim Line 3 Replacement Surcharge	Abandonment Surcharge	RR Surcharge	Second RR Surcharge	Non- Performance Penalty Credit	Total CER No. 483 & FERC No. 1.17.0
								(F) = (A) + (B) + (C) + (D) + (E)	(G)								
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N) = (G)+(H)+(I)+(J)+(K)+(L)+(M)	
Nanticoke, Ontario	Edmonton, Alberta		29.0801	0.7627	1.6482	0.1978	0.4615	32.1603	32.3038	0.0662	1.6508	0.2961	-	-	-	34.3161	
	Hardisty, Alberta		27.5053	0.7261	-	0.1978	0.4615	28.8907	29.0285	0.0662	1.5568	0.2627	-	-	-	30.9136	
	Kerrobert, Saskatchewan	LGT	25.9217	0.6884	-	0.1978	0.4615	27.2704	27.4004	0.0662	1.4622	0.2291	-	-	-	29.1574	
	Regina, Saskatchewan		22.7456	0.6156	-	0.1978	0.4615	24.0208	24.1350	0.0662	1.2726	0.1618	-	-	-	26.6383	
	Cromer, Manitoba		20.6510	0.6554	-	0.1978	0.4615	21.8737	21.7760	0.0662	1.1356	0.1152	-	-	-	23.0068	
	Edmonton, Alberta		31.2443	0.8238	1.6482	0.1978	0.4615	34.3756	34.5395	0.0662	1.6508	0.2961	-	-	-	36.5520	
	Hardisty, Alberta	MED	29.5437	0.7843	-	0.1978	0.4615	30.9873	31.1351	0.0662	1.5568	0.2627	-	-	-	33.0202	
	Cromer, Manitoba		21.5248	0.6074	-	0.1978	0.4615	23.1915	23.3021	0.0662	1.1356	0.1152	-	-	-	24.6169	
	Edmonton, Alberta		35.0299	0.9326	1.6482	0.1978	0.4615	39.2060	39.4520	0.0662	1.6508	0.2961	-	-	-	40.4530	
	Hardisty, Alberta		33.1088	0.8660	-	0.1978	0.4615	34.6541	34.8193	0.0662	1.5568	0.2627	-	-	-	36.7044	
	Kerrobert, Saskatchewan	HVY	31.1787	0.8411	-	0.1978	0.4615	32.6771	32.8329	0.0662	1.4622	0.2291	-	-	-	34.5899	
	Regina, Saskatchewan		27.3016	0.7512	-	0.1978	0.4615	28.7121	28.8490	0.0662	1.2726	0.1618	-	-	-	30.3403	
Cromer, Manitoba		24.6024	0.6981	-	0.1978	0.4615	25.8476	25.9711	0.0662	1.1356	0.1152	-	-	-	27.2859		
Montreal, Quebec	Edmonton, Alberta		35.5361	-	1.6482	0.1978	0.4615	37.8436	38.0241	-	-	0.4759	1.3809	0.0917	(0.0005)	39.9721	
	Hardisty, Alberta		33.9537	-	-	0.1978	0.4615	34.6130	34.7780	-	-	0.4425	1.3809	0.0917	(0.0004)	36.6927	
	Kerrobert, Saskatchewan	LGT	32.1738	-	-	0.1978	0.4615	32.8331	32.9897	-	-	0.4089	1.3809	0.0917	(0.0004)	34.8708	
	Regina, Saskatchewan		28.7455	-	-	0.1978	0.4615	29.4048	29.5450	-	-	0.3416	1.3809	0.0917	(0.0002)	31.5900	
	Cromer, Manitoba		26.3058	-	-	0.1978	0.4615	26.9851	27.0937	-	-	0.2929	1.3809	0.0917	(0.0001)	28.8591	
	Edmonton, Alberta		38.3052	-	1.6482	0.1978	0.4615	40.6127	40.8064	-	-	0.4759	1.3809	0.0917	(0.0005)	42.7544	
	Hardisty, Alberta	MED	36.4922	-	-	0.1978	0.4615	37.1189	37.2995	-	-	0.4425	1.3809	0.0917	(0.0004)	39.2102	
	Cromer, Manitoba		28.2938	-	-	0.1978	0.4615	28.9831	29.0811	-	-	0.2929	1.3809	0.0917	(0.0001)	30.8465	
	Edmonton, Alberta		42.9863	-	1.6482	0.1978	0.4615	45.2938	45.5098	-	-	0.4759	1.3809	0.0917	(0.0005)	47.4578	
	Hardisty, Alberta		40.8763	-	-	0.1978	0.4615	41.8296	41.7337	-	-	0.4425	1.3809	0.0917	(0.0004)	43.6484	
	Kerrobert, Saskatchewan	HVY	38.8326	-	-	0.1978	0.4615	39.4919	39.6602	-	-	0.4089	1.3809	0.0917	(0.0004)	41.5613	
	Regina, Saskatchewan		34.6791	-	-	0.1978	0.4615	35.3384	35.5059	-	-	0.3416	1.3809	0.0917	(0.0002)	37.3209	
Cromer, Manitoba		31.5803	-	-	0.1978	0.4615	32.2396	32.3933	-	-	0.2929	1.3809	0.0917	(0.0001)	34.1587		

- Notes**  
 1. Adjusted by 75% of GDPPI Index (as defined in CTS Section 3.1 (hh)) of 0.6358%  
 2. In accordance with the Line 9 Agreements with respect to the Second Toll Period, the CTS 20.1 Surcharge, Edmonton Transportation Surcharge, Phase 1 Southern Access Expansion Surcharge, and the Line 78 (Line 62) Surcharge are combined with the Transmission and Terminalling component in the Second Toll Period Base Toll (column F).

Uncommitted Rates									
Toll (\$/m <sup>3</sup> )									
TO	FROM	COMMODITY	EPI Toll to Samia CER No. 481 FERC 45.24.0 (A)	Line 9 Local Uncommitted Toll CER No. 482 (B)	Total (C) = (A) + (B)	Line 9 Committed UT to Montreal CER 483/FERC 1.17.0 (D)	Line 9 Uncommitted UT to Montreal Cap (E) = (B) x 1.22	Total CER No. 483 FERC No. 1.17.0 Lower of (C) or (E) (F)	Discount to 1.22 x Committed UT Toll to Montreal (C) - (F)
			Montreal, Quebec	Edmonton, Alberta		31.4899	18.5311	50.0210	39.9721
Hardisty, Alberta		28.1035		18.5311	46.6346	36.6927	44.7651	44.7651	1.8695
Kerrobert, Saskatchewan	LGT	26.3247		18.5311	44.8558	34.8708	42.5424	42.5424	2.3134
Regina, Saskatchewan		22.8478		18.5311	41.3789	31.3500	38.2580	38.2580	3.1209
Cromer, Manitoba		20.3146		18.5311	38.8457	28.8591	35.2081	35.2081	3.6376
Edmonton, Alberta		33.5173		19.8556	53.3729	42.7544	52.1604	52.1604	1.2125
Hardisty, Alberta	MED	30.6218		19.8556	49.8374	39.2102	47.8364	47.8364	2.8110
Cromer, Manitoba		21.6354		19.8556	41.4910	30.8465	37.6327	37.6327	3.8583
Edmonton, Alberta		37.0628		22.2450	59.3078	47.4578	57.8985	57.8985	1.4093
Hardisty, Alberta		33.3219		22.2450	55.5669	43.6484	53.2510	53.2510	2.3159
Kerrobert, Saskatchewan	HVY	31.2166		22.2450	53.4616	41.5613	50.7048	50.7048	2.7568
Regina, Saskatchewan		26.9949		22.2450	49.2399	37.3209	45.5315	45.5315	3.7084
Cromer, Manitoba		23.9450	22.2450	46.1900	34.1587	41.6736	41.6736	4.5164	

**Note:** In accordance with the Line 9 Agreements with respect to the Second Toll Period, the Line 9 uncommitted UT tolls are the sum of the EPI UT tolls to Samia and Line 9 local uncommitted tolls.